

Dobson Oilfield Services

Revision 0

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EXHIBIT 6.1 CONTRACT REVIEW FORM

Job Number: _____ Date: _____

Owner Company: _____

Description of Job: _____

RESPONSIBLE FOR	OWNER	CONTRACTOR
Drawings and Specifications		
Design Registration		
Document Control		
Material Procurement		
Material Identification and Traceability		
Welding		
Nondestructive Examination		
Heat Treatment		
Measuring and Test Equipment		
Pressure Tests		
Record Retention		

The Alberta Pressure Equipment Safety Regulation, Section 13, requires the Owner to have an ABSA authorized Quality Management System if they assume any of the Quality Management System functions listed above from document control to record retention. A pressure piping system exceeding 0.5 cubic metres in capacity must be registered with ABSA.

Owners Representative: _____

Date Contracted: _____

 Q.C. Manager

 Date

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EXHIBIT 7.1 PIPING CONSTRUCTION, REPAIR OR ALTERATION SPECIFICATION SHEET

(For Constr./Repair/Alteration Of Pressure Piping Systems Less Than Or Equal To 0.5 Cubic Meters, Aggregate Volume)

Owner: _____ Contractor _____ AQP: _____

Plant Location: _____ Job No. _____

Material List				Piping Sketch (Reference attached drawings if appropriate)			
Item No.	Description	Mat'l Spec. & Grade	Sch./ Rating	(use for recording RT Nos. & Welder/Machine Welding Operator Symbols)			
Line No.	Design Pressure	Design Temperature Min. / Max.	Corr. All.	ASME Code B31.1/B31.3	Service (eg. Normal, Cat. D, M, High Press)	Test Pressure	Test Medium

(Note: Pneumatic tests must have prior approval from ABSA)

Welding Procedure Specification Numbers: _____

Line No.	MPI / LPI Extent %	Radiography Extent %	Hardness Testing	Ultrasonic - Other NDE Description / Extent %	Other Requirements

NDE Contractor: _____

Post Weld Heat Treatment Yes/N.A.: _____ Contractor _____

Approved by Owner: _____ Date: _____

Approved by Contractor: _____ Date: _____

Comments: _____

WORK COMPLETED AND ACCEPTED (AB-83 completed)

Contractor Signature: _____ Date: _____

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EXHIBIT 9.1 PRESSURE PIPING EXAMINATION AND INSPECTION SHEET

PRESSURE PIPING EXAMINATION AND INSPECTION SHEET				
JOB NUMBER:		SPOOL NUMBER:		
NO.	FUNCTION	MANUAL REFERENCE	SIGNATURE OR INITIAL AND DATE	
			Q.C INSPECTOR	OWNER'S INSPECTOR
1	DRAWINGS: ABSA registration over 0.5m ³ . Approved by Owner. Approved for Construction (signed & dated).	7.2, 7.3		
2	ABSA Safety Codes Officer (when required) and Owner's Inspector notified.	8.4, 9.3		
3	Registered Welding Procedures, Q.C. Manual and forms available at site, Job File started.	9.2(a) 9.3(a)		
4	Welders qualified for Weld Procedures and have valid Performance Qualification cards. Welders Log completed. WPS reviewed with welders.	10.3		
5	Material checked against P.O., drawings, and specifications. Identification confirmed. Color coding applied.	8.3 8.6		
6	Sample of each Welder's work examined, including root spacing, alignment, cleaning, joint preparation, preheat and electrode control.	10.3(f)		
7	Nondestructive Examination completed. Reports and radiographs reviewed, signed by Level II or III, Radiograph I.D. detailed on drawings.	12.2		
8	Visual Examination of all completed welds. Welders I.D. stamped and/or recorded on drawings.	10.3(g)		
9	Heat Treatment verified and recorded on drawings.	13.3		
10	Each system checked against specifications and drawings before pressure test.	9.3(d) 9.3(f)		
11	All deficiencies recorded and signed off by Q.C.I. and Owner's Inspector before pressure test.			
12	Pressure Test checked. Gauge calibration verified, gauge # recorded.	15.4 / 14.3		
13	System checked after test. Deficiencies recorded and corrected. (Exhibit 15.2)	15.4		
14	Construction data reports (AB-83) prepared and signed by QCM and Owner's Inspector.	9.2(d)		
15	Declaration form (AB-81) submitted to ABSA.	9.2(d)		
16	As built drawings accepted by Owner.	9.3(h)		

Hold points indicated by an asterisk *.

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EXHIBIT 15.2 PRESSURE TEST EXAMINATION GUIDE

PRESSURE TEST EXAMINATION GUIDE JOB NO.:	Q.C. INSP.
PRESSURE TEST PREPARATION	
1. All punch list items corrected.	
2. Test blinds correct thickness.	
3. All items which could be damaged by test isolated or removed (control valves, safety valves, instruments, expansion joints, etc.)	
4. Equipment with internals (ie. filters) that could be damaged, isolated as required.	
5. Vents and drains correctly installed.	
6. Open and Closed position of all valves verified.	
7. Shipping bars in place - bellows.	
8. Hanger stops in place.	
PRESSURE TEST COMPLETION	

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PRESSURE TEST EXAMINATION GUIDE JOB NO.:	Q.C. INSP.
PRESSURE TEST PREPARATION	
1. All temporary blinds (blanks) removed.	
2. Temporary gaskets changed for correct gaskets.	
3. Temporary supports removed.	
4. Shipping bars removed from bellows.	
5. Spring hanger stops removed - cold setting checked.	
6. Pressure relief valves - "UV" or "V" symbol and correct set pressure and capacity installed.	
7. Pressure relief valve vents are correct size - adequately supported - drain holes and or weather hoods installed.	
8. Screens for pumps and compressors installed (initial start-up and permanent screens).	

Q. C. Inspector Signature:	Date:
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